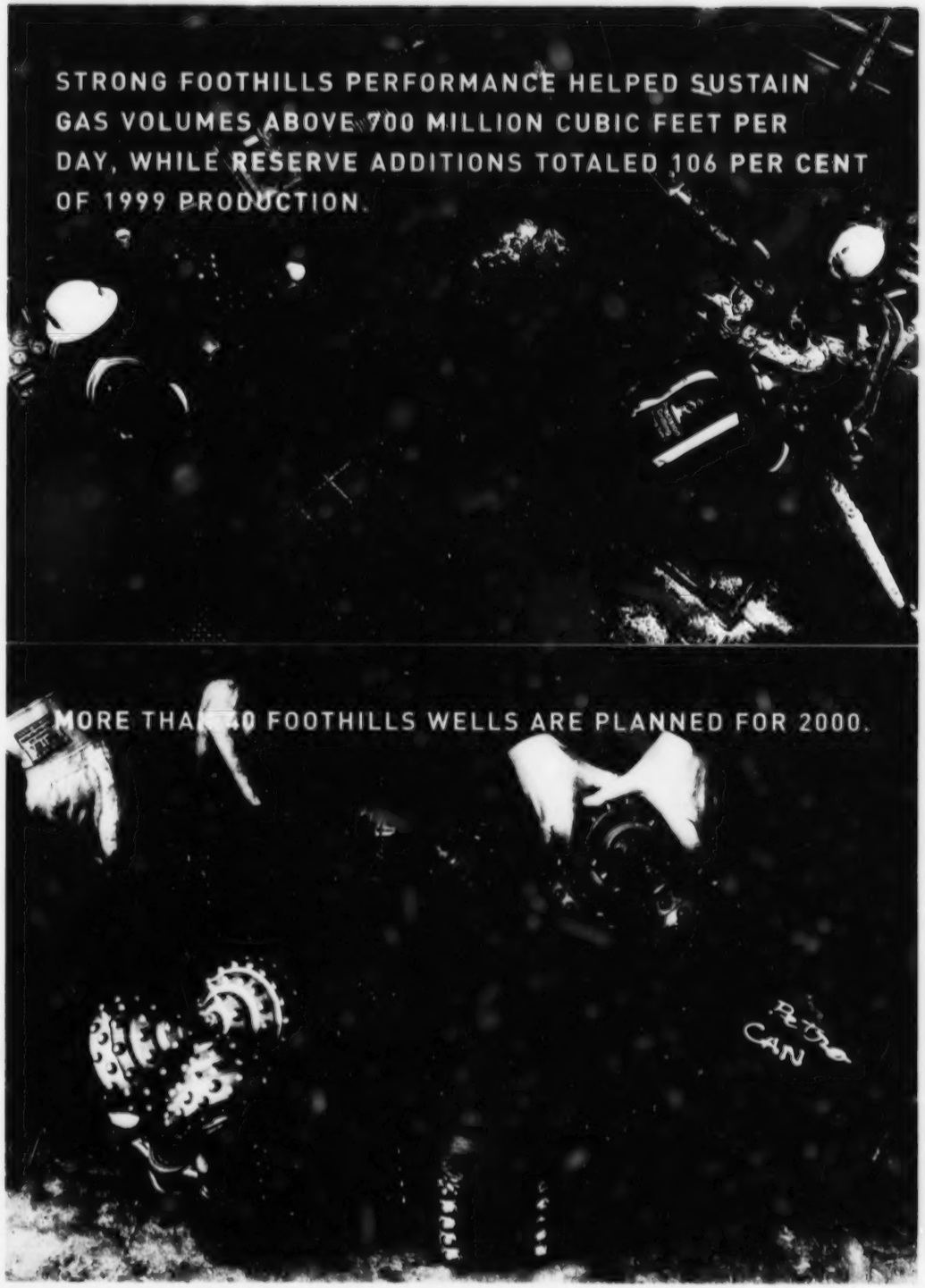
OUR 1999 WILDCAT HILLS/BENJAMIN CREEK PRODUCTION JUMPED BY 25 MILLION CUBIC FEET PER DAY, WHILE RESERVE ADDITIONS WERE 147 BILLION CUBIC FEET.
OPERATING COSTS FOR NATURAL GAS PRODUCTION FELL EIGHT PER CENT IN 1999.


STRONG FOOTHILLS PERFORMANCE HELPED SUSTAIN GAS VOLUMES ABOVE 700 MILLION CUBIC FEET PER DAY, WHILE RESERVE ADDITIONS TOTALED 106 PER CENT OF 1999 PRODUCTION.
MORE THA 0 FOOTHILLS WELLS ARE PLANNED FOR 2000.
CAN

To handle increasing gas volumes, we've filled our Wildcat Hills gas plant (top and bottom) to capacity and built pipelines to nearby plants.